

## Offered storage capacities for the thermal year 2023-2024

The Overall Space for storage service offered for the T.Y. 2023-2024 is equal to 9,525,000,000 kWh (equivalent to 901 MScm<sup>3</sup> @ PCS 10.57275 kWh/Scm).

Edison Stoccaggio following the deliberation AEEG 149/2012/R/GAS does not provide strategic storage service and make available approximately a volume of 140 MScm as strategic reserve.

The contractual services capacities are divided as follows:

Storage Service		MScm	kWh
Hydrocarbon	$S_{MIN}^*$	0	0
Peak Modulation	$S_{MODP}^{**}$	841	8,890,000,000
Modulation of Punte Costanti	$S_{MODPC}^{**}$	60	635,000,000
Strategic Reserve***		140	

(\*) Available capacities for Hydrocarbon service have been assumed equal to those offered in the last T.Y., i.e. equal to 0.

(\*\*) The space for modulation services will be allocated pursuant to article 1 of D.M. 31 marzo 2023.

(\*\*\*) In compliance with AEEG deliberation 149/2012/R/GAS, Edison Stoccaggio does not perform any allocation procedure for strategic storage services.

Overall Injection capacity (CI) associated by Edison Stoccaggio to offered Overall Space is 79,000,000 kWh/d (equivalent to approximately 7.47 MScm/d @ PCS 10.57275 kWh/Scm), and it is divided among different services as follows:

Overall Injection Capacity CI	MScm/d	kWh/d
$CI_{MIN}$	0	0
$CI_{MODP}$	6.87	72,650,000
$CI_{MODPC}$	0.6	6,350,000

Injection Capacity for Peak Modulation service during the period 01/04/2023-31/10/2023 is equal to:

Period		$CI_{MODP}$
01-apr	16-apr	<b>30,658,300</b>
17-apr	30-apr	<b>38,068,600</b>
01-mag	31-mag	<b>72,650,000</b>
01-giu	30-giu	<b>61,752,500</b>
01-lug	30-set	<b>38,212,500</b>
01-ott	20-ott	<b>30,658,300</b>

Injection Capacity for Peak Modulation service during the period 01/11/2023-31/03/2024 is equal to:

Injection Capacity for Peak Modulation Service during withdrawal period	MScm/d	kWh/d
$CI_{MODP}$ during withdrawal period	0.9	9,444,500

Overall Withdrawal Capacity (CE) associated by Edison Stoccaggio to offered Overall Space, is 95,250,000 kWh/d (equivalent approximately to 9 MScm/d @ PCS 10.57275 kWh/Scm ), and it is divided among different services as follows:

Overall Withdrawal Capacity CE	MScm/d	kWh/d
CE <sub>MIN</sub>	0	0
CE <sub>MODP</sub>	8.4	88,900,000
CE <sub>MODPC</sub>	0.6	6,350,000

During the end-of-cycle periods ("periodi di spalla"), Edison Stoccaggio make available the following withdrawal capacities for Peak Modulation service:

Peak Modulation Service: Withdrawal during "periodo di spalla" in April		
Period	MScm/d	kWh/d
01/04/2023-08/04/2023	1.4	14,801,850

Peak Modulation Service: Withdrawal during "periodo di spalla" in October		
Period	MScm/d	kWh/d
01/10/2023-15/10/2023	0	0
16/10/2023-31/10/2023	1.6	16,908,780

As provided for in the Article 18 of Annex A (RAST) to deliberation 67/2019/R/GAS and under the assumption that the offered space for storage services in T.Y. 2023-2024 is entirely allocated, the maximum daily volumes that can be injected / withdrawn at the entry / exit point of the transport network interconnected with the storages for the period 1 April 2023 - 31 March 2024 are published by Edison Stoccaggio here below:

Network Exit point to storages: 7.47 MScm/d equal to 79,000,000 kWh/d (@ PCS 10.57275 kWh/Scm).

Network Entry point from storages: 9 MScm/d equal to 95,250,000 kWh/d (@ PCS 10.57275 kWh/Scm).

**Edison Stoccaggio reserves the right to update this document in accordance with new published provisions.**

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